

Daily Generation of APGCL for 13.05.2025 and Status at 08:00 Hrs of 14.05.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 13.05.2025	Unit wise Generation (MW) @ 08:00 Hours of 14.05.2025	Actual Generated of 13.05.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	19.58	19.64	0.93	Gas required: 0.54 Gas Consumption: 0.365195 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.16	19.21			
		#7	20	0.00	0			
		#8	37.2	18.50	18.50	0.44		
	LTPS Total Generation :			57.24	57.35	1.37		
B	LRPP	GEG#1 to GEG#7	69.755	66.93	55.21	1.38	Gas required: 0.36 Gas consumption: 0.316615 MMSCMD	GEG#7 stopped due to partial requisition by APDCL.
C	NTPS	#2	17	12	11	0.31	Total gas consumption: 0.155286 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	0	4			
	NTPS Total Generation :			12	15	0.31		
D	NRPP	GT	62.25	62	62.2	1.46	Total gas consumption: 0.454687 MMSCMD	All Units are running.
		STG	36.15	32.3	32.6	0.77		
	NRPP total Generation:			94.30	94.8	2.23		
HYDRO								
E	KLHEP	#1	50	45.45	50.15	0.64	Unit#2 under s/d for annual maintenance.	
		#2	50	0	0	0		
	KLHEP Total Generation :			45.45	50.15	0.64		
F	MSHEP ST-1	#1	3	0	0	0	Units are not running due to low inflow	
		#2	3	0	0	0		
		#3	3	0.0	0.0	0.023		
	MSHEP ST-1 Total Generation :			0.0	0.0	0.023		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 & U#2 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	0.0	0.0	0.010		
	MSHEP ST-2 Total Generation :			0.0	0.0	0.010		
	Total APGCL's(A+B+C+D+E+F+G):			275.92	272.51	5.96		